

(Sri H. V. KAOJALGI)

sion settlement has been ordered, water-rate is leviable in addition to the dry rates prevailing prior to the introduction of revision settlement rates which are now being reconsidered.

If there is any deviation from the above, necessary corrective action will be taken.

ANNUAL FINANCIAL STATEMENT OF THE MSEB FOR 1970-71 *Motion to consider*

Sri VEERENDRA PATIL (Chief Minister):—I beg to move
“That the Financial Statement of the Mysore State
Electricity Board for the year 1970-71 be taken into
consideration.”

Mr. SPEAKER;—Motion moved:
That the Financial Statement of the Mysore State
Electricity Board for the year 1970-71 be taken into
consideration.”

SRI VEERANDRA PATIL (Chief Minister) :—

The Mysore State Electricity Board, has in accordance with the provisions of Section 61 of the Indian Electricity (Supply) Act, 1948, submitted to Government the annual financial statement for the year 1970-71 which has been discussed and approved by the State Electricity Consultative Council. I am happy to place this statement on the table of the House for discussion.

2. The Commercial balance sheets of the Board for the year ending March 1969 have been audited and certified by the Comptroller and Auditor General of India. The Accounts of the Board have thus been brought up-to-date.

3. The Hydro Electric Works at Jog, Sivasamudram, Shimshapura and Munirabad are under the management of the Electricity Board. The Sharavathi Valley Hydro Project and Bhadra Hydro Electric Project continue to be under the control of the Government. We have decided to hand over the Bhadra Hydro Electric Project to the Board for operation and maintenance and the question of handing over the Sharavathi Valley Hydro-Electric Project also to the Board is under our consideration. The installed generating capacity in the State at the end of the Third Plan was of the order of 447 M. W. and is expected to touch 1144 M. W. by the year 1973-74 with a firm generating

ability of 983 M. W. as indicated in Annexure I. I am happy to announce that seven units of the Sharavathi Valley Project have been commissioned and the 8th unit is expected to be commissioned by the end of August 1970. The 9th and 10th units are likely to be installed by the end of the Fourth Plan. The Sharavathi Valley Project has so far yielded a gross revenue of Rs. 32.30 crores as compared with an expenditure of Rs. 79.60 crores incurred on the project up to the High Tension Bus Bars as at the end of February 1970. The Project on its completion will not only bring additional revenues to the Board and Government, but usher industrial prosperity into the State of Mysore.

4. The peak loads and the energy generated from time to time in electricity system are shown in Annexure II.

The anticipated peak demand at the end of the year 1973-74 is expected to be 1008 M.W., whereas the installed generating capacity at that time would be about 1144 M. W. and firm generation ability would be 983 M.W. Thus, although the power is surplus temporarily, in course of time, the demand will surpass the available capacity. It has therefore been found essential to take up immediately the Kalinadi Hydro Electric Project the Project reports in respect of which are currently awaiting clearance from the Government of India and the Central Water and Power Commission. It is necessary that this Project is started immediately. We are doing our best to obtain Technical Clearance from the Central Government and to find necessary funds. We are also considering a proposal to set up a Corporation for the development of Kalinadi Power Supply.

Transmission Lines and Sub Stations :—

5. During the First Plan period, 642 KM of transmission lines and 14 Nos. Sub Stations were constructed. During the Second Plan period, 480 KM of Transmission Lines and 19 Nos. Sub Stations were constructed. During the Third Plan period, 2135 KM of transmission lines, 900 KM of Sub-transmission lines and 43 Sub Stations were constructed. Similarly during the years 1967-68, 1968-69, and 1969-70, upto the end of February 1970, 1007.8, 341 and 428 KM of Transmission lines and 10, 10 and 17 Nos Sub Stations respectively were added at a total estimated outlay of Rs. 491.38 lakhs and Rs. 292.90 lakhs respectively. The detail are given in Annexure III. The names of some of the important schemes under these heads completed during the years 1967-68, 1968-69 and 1969-70 to the end of February 1970 are furnished in Annexure IV. During the period 1967-68, 1968-69 and 1969-70, a number Sub Stations, Transmission Lines and Sub-transmission lines have been constructed in the under-developed areas of the State. As a consequence, a very significant progress has been achieved in these areas in the field of Rural Electrification and Irrigation Pumps.

(SRI VEERENDRA PATIL)

During 1970-71, it is proposed to construct 440 KM of E.H.T. Transmission lines and erect 20 Nos. of Sub Stations at an estimated outlay of Rs. 110 lakhs and Rs. 353 lakhs respectively, as provided for these works in the Annual Financial Statement for 1970-71 now under consideration.

Village Electrification and Energisation of Irrigation Pumpsets—

6. We have always been anxious to ensure that the needs of provision of electrical energy to our rural population for domestic and irrigation uses are met at an ever expanding scale, even under difficult financial circumstances. As an example, I should like to point out to the honourable members that during 1970-71, the Plan provision of the Board admits only of a programme of electrifying 70 villages and energising 2,500 irrigation pumpsets. We have, therefore, directed the Board to programme for the electrification of 700 village and 30,000 pumpsets during the year 1970-71 by borrowing from financial institutions. It is hoped that the Board will be able to meet these ambitious targets.

Village Electrification.—Out of 26,377 villages in Mysore State, 5,516 were served by electricity by the end of Third Plan, 928 villages during 1967-68, 565 villages during 1968-69 and 340 villages during 1969-70 upto the end of February 1970, thus bringing the total number of electrified villages to 8,197, i.e., 33.8 percent of the total number of villages in the State. The Districtwise break up of the electrified villages is furnished in Annexure V. The programme for 1970-71 is to electrify 700 villages, the Fourth Plan target being 2,900 villages.

Irrigation Pumps.—There are about two and a half lakhs of Irrigation wells in the State. Of these 42,258 pumpsets, were serviced with electricity before the end of the Third Plan. With material allocations as proposed in the Draft Fourth Five-Year Plan, it has been Proposed to energise 1, 20,000 pump sets during the Fourth Plan period. During 1967-68 and 1968-69, 16,577 and 29,536 pumpsets respectively have been served with electricity at an outlay of Rs. 486 lakhs and Rs. 475 lakhs. Annexure VI gives Districtwise particulars of the Irrigation Pumpsets served by Electricity upto end of February upto end of February 1970. During the years 1967-68 1968-69 and 1969-70 efforts were made both by the Government and the board to raise additional resources through a number of scheduled banks and other financing Institutions, and there was satisfactory response from these Institutions.

The original programme for 1969-70 was 20,000 pumpsets. It was represented to me that this programme may perhaps not be

fulfilled, due to acute shortage of materials, specially steel, in the market, and of the pole supports to extend power lines. On the one hand we made allout efforts to remove these bottlenecks and on the other we raised the target for the Board from 20,000 to 30,000 I.P. sets. This had the desired effect, and the actual performance was the energising of 14,847 I.P. sets by the end of February 1970, which may perhaps reach about 18,000 when figures for March 1970 are available. Thus, as much progress as was possible under the circumstances could be achieved. The programme for 1970-71 is for energising 30,000 I.P. sets. We have issued strict instructions to all concerned to remove all bottlenecks and achieve the target.

Extension and Improvements to the Existing net-work.

7. The Board has the responsibility to cater power to a large number of major industrial undertakings also and to maintain satisfactory service standards to the existing consumers. In the preceding years, for want of financial resources, the Extension and Improvement works have not received adequate attention, as all available funds including parts of Depreciation Reserves were diverted for capital works such as Transmission Lines, Rural Electrification etc. This has been to a large extent responsible for power supply interruptions and under-voltage conditions in certain parts of the State. With a view to improve supply service standards and also to meet the load demand, for various industries and rural electrification, many improvement works, *i. e.*, increasing feeder and transformer capacities, voltage improvements, conversion of over-head lines to underground cables, installing improved and more efficient communication and protection systems, have been programmed for the years 1970-71, 1971-72 and 1972-73. Rs. 115 lakhs were spent during 1967-68 and Rs. 108 lakhs were spent during 1968-69 and Rs. 90.37 lakhs to end of December 1969, during 1969-70. A larger provision of 335.5 lakhs has been made for the year 1970-71 for this work for reasons mentioned above.

8. The Electricity Board, being a Statutory Body has the responsibility of not only working on a 'No Loss' basis, but also to generate adequate resources which can be ploughed back into its developmental activities. With a view to achieve this objective, it has been found necessary to review prevailing tariffs in the State and revise the same. For this purpose, the Board has set up a Tariff Committee. The Tariff Committee has completed its work and its report will be before the Government very soon. Pending receipt of the recommendations of the Tariff Committee, the Board has been levying a surcharge on the existing tariffs with effect from 13th April 1969. This is in pursuance of the undertaking given to the World Bank, that the Board would revise rates for electricity supply to achieve the 6 per cent return at the agreed value, on the capital base of the electricity system during the year 1969-70 itself. In this

(SRI VEERENDRA PATIL)

connection, it is to be mentioned that the power tariffs in Mysore State are, by and large, substantially lower than their counterparts in other States in general and the neighbouring States in particular.

Export of Power to neighbouring States.

9. Details of energy exported to the neighbouring States are furnished in Annexure VII. Tamil Nadu did not import as much energy during 1969-70 as was anticipated. earlier Power is continued to be supplied to Tamil Nadu Kerala and Andhra Pradesh Electricity Boards on a temporary basis and to the Goa Administration on a permanent basis. The Maharashtra and Mysore State Power systems have been inter connected at 110 KV, from 18th April 1969. Negotiations for quantum and rates for supply of power to Tamil Nadu, Andhra Pradesh and Maharashtra at 220 KV, on yearly basis, and are psogrrers nearing completion.

Nationalisation of Private Electricity Undertakings.

10. The Private Electricity Undertkings in the State will be taken over by the Board, in line with the policy of taking over the Private Electricity Undertakings as and when their Licences expire, or even earlier if there are no legal complications and subject to the financial resources of the Board. During the year 1970-71, the Haveri Electric Under taking will be taken over by the Mysore State Electricity Board on 30th April 1970, the date on which the period of the License expires.

Board's Revenue and Expenditure.

11. The actual revenue of the Board for the year 1968-69 and the anticipated revenues during 1969-70 and 1970-71 are given below:

| <i>Actuals for 1968-69</i> <i>Rs. in lakhs</i> | <i>Anticipated for</i> <i>1969-70</i> <i>Rs. in lakhs</i> | <i>Anticipated for</i> <i>1970-71</i> <i>Rs. in lakhs</i> |
|---|---|---|
| 1858 | 2310 | 2550 |

The revenue expenditure for the year 1968-69 and 1969-70 and the anticipated expenditure for the year 1970-71 are indicated below:-

| | 1968-69 | 1969-70 | 1970-71 |
|--|-------------------|---------|---------|
| | (Rupees in lakhs) | | |
| 1. Contribution to Depreciation Reserve ... | 278 | 347 | 416 |
| 2. Operation and Maintenance ... | 525 | 560 | 600 |
| 3. Cost of purchase of power from Government ... | 629 | 702 | 838 |
| 4. Interest on loans (including deposit paid by the consumers) ... | 496 | 581 | 660 |
| Total ... | 1928 | 2190 | 2514 |

The capital works programme of the Board for the year 1970-71 is detailed below. This is for the proposed expenditure of Rs. 2,170 lakhs (Rs. 957 lakhs under the plan scheme and Rs. 1,213 lakhs under non-plan scheme) which, among other capital works provides also for electrification of 700 villages and energisation of 30,000 pumpsets.

| | Rs. in lakhs | |
|-------------------------------------|--------------|-----------|
| (a) Transmission Lines ... | ... | 110.00 |
| (b) Sub-Stations ... | ... | 353.00 |
| (c) Extensions and Improvements ... | ... | 335.50 |
| (d) Power supply to I.P. Sets ... | ... | 885.50 |
| (e) Rural Electrification ... | ... | 194.00 |
| (f) Sub-transmission Lines ... | ... | 40.00 |
| (g) Other Capital Works ... | ... | 252.00 |
| Total ... | ... | 2,170.00* |

*(Rs. 957 lakhs under plan schemes and Rs. 1,213 under non-plan schemes)

The ways and means to meet the capital expenditure during the year 1970-71 for an expenditure of 2,170 lakhs are detailed below:—

| | Rs. in lakhs | |
|--|--------------|--------|
| 1. Opening Balance ... | --- | Nil |
| 2. Loan Assistance from Banks ... | ... | 550.00 |
| 3. Public Borrowings ... | ... | 500.00 |
| 4. Loans from L.I.C. ... | ... | 150.00 |
| 5. Loan from Agricultural/Finance Corporation/Rural Debentures/RBC Loans/Loans from Government ... | ... | 500.00 |

| | | | |
|---|-----|-----|-----------------|
| 6. Withdrawal from Stores | ... | ... | 115.00 |
| 7. Withdrawal from Reserve for Capital Works. | ... | ... | 180.00 |
| 8. Withdrawal for improvement works | ... | ... | 175.00 |
| Total | ... | ... | <u>2,170.00</u> |

12. In conclusion, I may say that considering the resources that could be mobilised, the Board has been able to achieve satisfactory progress during 1969-70, I may assure the House that every effort will be made to mobilise the required resources for achieving the programme of electrification of 700 villages and 30,000 pumpsets during the year 1970-71. I may take this opportunity of once again emphasising that we have before us an era of agricultural and industrial prosperity. The execution of the Kalinadi Hydro Electric Project immediately is of vital importance to the State and we are doing our best to get clearance to the project from the Centre and to find resources for its execution.

MYSORE STATE ELECTRICITY BOARD

ANNEXURE I.

Installed Generating capacity in the State—(Mysore)

| Sl. No. | Generating Stations | Capacity in MW | | | | |
|---------|--------------------------|----------------|--------|--------|--------|--------|
| | | 1.4.66 | 1.4.67 | 1.4.68 | 1.4.69 | 1.4.70 |
| 1. | Shivasamudram | ... | 42.00 | 42.00 | 42.00 | 42.00 |
| 2. | Shimsha | ... | 17.20 | 17.20 | 17.20 | 17.20 |
| 3. | Jog | ... | 120.00 | 120.00 | 120.00 | 120.00 |
| 4. | Munirabad | ... | 27.00 | 27.00 | 27.00 | 27.00 |
| 5. | Bhadra | ... | 33.20 | 33.20 | 33.20 | 33.20 |
| 6. | T. B. Dam (Mysore Share) | ... | 14.40 | 14.40 | 14.40 | 14.40 |
| 7. | Sharavathi | ... | 178.20 | 178.20 | 356.40 | 534.60 |
| 8. | Diesel Stations | ... | 5.00 | ... | ... | ... |
| 9. | Gas Turbine | ... | 10.00 | 10.00 | 10.00 | ... |
| Total | | ... | 447.00 | 442.00 | 620.40 | 788.40 |
| | | | | | 877.50 | |

Total Generating capacity at the end of 1973-1974 will about be 1144 M.W.

The Firm Generating ability at the end of 1973-1974 will be 983 M.W.

ANNEXURE II

Statement showing Peak-Load, Energy Generated and Sold.

| <i>Year</i> | <i>Peak load M. We.</i> | <i>Generation of unergy per annum in million units</i> | <i>Energy sold/expected to be sold per annum in million units</i> |
|-------------------------|---------------------------------|--|---|
| 1950-51 ... | 89 | 480 | 425 |
| 1955-56 ... | 130 | 741 | 597 |
| 1960-61 ... | 176 | 1096 | 933 |
| 1965-66 ... | 364 | 1914 | 1000 |
| 1966-67 ... | 387 | 2511 | 2131 |
| 1967-68 ... | 527 | 2280 | 1915 |
| 1968-69 ... | 622 | 2526 | 2106 |
| 1969-70 ... | 732 | 2869 | 2457 |
| (upto end of Feb. 1970) | | | |
| *1970-71 ... | 667 | 3755 | 3192 |
| *1971-72 ... | 785 | 4437 | 3771 |
| *1972-73 ... | 981 | 5206 | 4425 |
| *1973-74 ... | 1008 | 5736 | 4786 |

*The data for 1970-71 and onwards refer to sale of power within Mysore State only, and does not include the Inter-State sale of power which are under negotiation.

MYSORE STATE ELECTRICITY BOARD

ANNEXURE III

Achievements in various Schemes of Mysore State Electricity Board

(Financial Figures in Lakhs of Rupees)

| Sl. No. | Particulars | I Five year plan(1951-56) | | II Five year plan(1956-61) | | III Five year plan(1961-66) | |
|---------|--|---------------------------|--------------------|----------------------------|-----------|---|-----------|
| | | Physical | Financial | Physical | Financial | Physical | Financial |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 |
| 1 | Transmission Lines... | 642 Kms. | 135.91* | 480 Kms. | 157.20 | 2,035 Kms. plus 900 Kms. sub-Transmission line. | 425.86 |
| 2 | Step Down Stations... | 14 Nos. | Included in No. 1. | 19 Nos. | 70.45 | 43 Nos. | 141.95 |
| 3 | Village Electrification (Nos.) | 335 | 115.20 | 793 | 154.95 | 1,448 | 527.26 |
| 4 | Power supply to I.P. Sets including Sub Transmission lines (No. of I.P. Sets serviced) | 5,538 | 119.20 | 8,896 Nos. | 210.38 | 25,469 Nos. | 439.07 |
| 5 | Extension and improvements ... | ... | 188.18 | ... | 180.98 | ... | 198.71 |
| Total | | ... | 638.49 | ... | 773.96 | ... | 1,732.85 |

| Sl. No. | Particulars | During 1967-68 actuals | | During 1968-69 actuals | | Achievement during 1969-70 (upto end of December 1969) | | | Proposals for 1970-71 | |
|--|---|---------------------------|--------------|---------------------------|---------|--|----------|--------|--------------------------|--------|
| | | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | |
| <i>Physical Financial Physical Financial Physical Financial Physical Financial</i> | | | | | | | | | | |
| 1 | Transmission Lines | ... | 1,007.8 Kms. | 166 | 341Kms. | 237 | 428 Kms. | 88.38 | 440Kms. | 110.00 |
| 2 | Step Down Stations | ... | 10 Nos. | 61 | 10Nos. | 165 | 17 Nos. | 66.96 | 20 Nos. | 353.00 |
| 3 | Village Electrification(Nos.)... | 928 | 189 | 566 | 117 | 222 | 55.36 | 700 | 194.00 | |
| 4 | Power supply to I.P. Sets including Subtransmission lines (No. of I.P.Sets serviced.) | 16,577 | 481 | 20,536 | 475 | 10,847 | 297.57 | 30,000 | 925.50 | |
| 5 | Extension and improvements.... | ... | 115 | ... | 108 | ... | 90.37 | ... | 335.50 | |
| Total | | ... | 1,012 | ... | 1,102 | ... | 598.64 | ... | 1,918.00 | |

* Amount includes expenditure for step-down stations.

MYSORE STATE ELECTRICITY BOARD ANNEXURE IV

THE FOLLOWING ARE SOME OF THE IMPORTANT WORKS COMPLETED
DURING THE YEARS.

1. Transmission Lines

1967-68

| | | | |
|---|-------|-----|---------------------------------------|
| 1 | 110KV | ... | Gulbarga-Humnabad |
| 2 | 66KV | ... | Kudligi-Hangal |
| 3 | 66KV | ... | Peenya-S. D. Hally |
| 4 | 33KV | ... | Mahalingpur-Ghataprabha (2nd circuit) |
| 5 | 33KV | ... | Hukkeri-Ghataprabha |
| 6 | 33KV | ... | Puttur-Sulia |
| 7 | 33KV | ... | Gulbarga-Sedum |

1968-69

| | | | |
|---|-----------|-----|------------------------|
| 1 | 110KV S/C | ... | Shahabad-Wadi |
| 2 | 110KV D/C | ... | Munirabad-Vyasanakere |
| 3 | 66KV | ... | Kollegal-Hangal |
| 4 | 66KV | ... | Mysore-Nanjangud |
| 5 | 33KV | ... | Converted to 66KV Line |

1969-70 (Upto end of February 1970)

| | | | |
|----|--------------|-----|---------------------------------|
| 1 | 220 KV D. C. | ... | Hubli-Belgaum |
| 2 | 110 KV D. C. | ... | Bagewadi-Shahabad |
| 3 | 110 KV D. C. | ... | Sindanoor-Hutti |
| 4 | 110 KV | ... | Belgaum-Ghataprabha |
| 5 | 110 KV | ... | Bagalkot-Bagewadi (2nd Circuit) |
| 6 | 66 KV | ... | Kollegal-Hanur S. C. |
| 7 | 33 KV | ... | Bagalkot-Kerur |
| 8 | 33 KV | ... | S. C. Humnabad-Bhalki |
| 9 | 33 KV | ... | S. C. Humnabad-Mannekhalli |
| 10 | 33 KV | ... | S. C. Munirabad-Koppal |

II Step-down Stations

1967-68

| | | | |
|-----|-----------|----------------|-----------------------------|
| 1. | 110/33 KV | ... 5 MVA | ... Humnabad |
| 2. | 110/33 KV | ... 5 MVA | ... Hiriadka (2nd Unit) |
| 3. | 110/11 KV | ... 1 MVA | ... Sirsi (2nd Unit) |
| 4. | 110/11 KV | ... 5 MVA | ... Mahalingapur (2nd Unit) |
| 5. | 66/11 KV | ... 8 MVA | ... Hoskote |
| 6. | 66/11 KV | ... 3 MVA | ... Pavagada |
| 7. | 66/11 KV | ... 2 of 1 MVA | ... Gauribidanur |
| 8. | 66/11 KV | ... 8 MVA | ... Mandya |
| 9. | 33/11 KV | ... 1 MVA | ... Siddlaghatta |
| 10. | 33/11 KV | ... 2 MVA | ... Athani |
| 11. | 33/11 KV | ... 1 MVA | ... Sulia |
| 12. | 33/11 KV | ... 1 MVA | ... Sedum |

1968-69

| | | | |
|----|-----------|-----------------|-------------------|
| 1. | 110/11 KV | ... 2 of 10 MVA | ... Ammsandra |
| 2. | 110/11 KV | ... 2 of 10 MVA | ... Shahabad |
| 3. | 110/66 KV | ... 2 of 20 MVA | ... NRS Bangalore |
| 4. | 66/11 KV | ... 2 of 8 MVA | ... BEML |

1969-70 (Upto end of February 1970)

Increasing the capacity of existing Stations

| | | | |
|----|---------------|------------|-----------------|
| 1. | 110/11 KV | ... 10 MVA | ... Belgaum |
| 2. | 110/13.2 KV | ... 50 MVA | ... Bhadravathi |
| 3. | 110/66/4.6 KV | ... 10 MVA | ... Shimoga |
| 4. | 110/33 KV | ... 10 MVA | ... Bagalkot |
| 5. | 110/33/11 KV | ... 10 MVA | ... Humnabad |
| 6. | 110/33/11 KV | ... 10 MVA | ... Bagewadi |

| | | |
|--------------|-----------|--------------------|
| 7. 66/11 KV | ... 8 MVA | ... Bellary |
| 8. 66/11 KV | ... 8 MVA | ... Kushalnagar |
| 9. 66/11 KV | ... 8 MVA | ... Nanjangud |
| 10. 66/11 KV | ... 8 MVA | ... Tumkur |
| 11. 66/11 KV | ... 8 MVA | ... Pavagada |
| 12. 33/11 KV | ... 5 MVA | ... Chintamani |
| 13. 33/11 KV | ... 5 MVA | ... Chamarajanagar |
| 14. 33/11 KV | ... 5 MVA | ... Coondapur |

New Stations serviced

| | | |
|---------------|-----------------|-----------------|
| 1. 110/11 KV | ... 10 MVA | ... Hutti |
| 2. 110/33 KV | ... 10 MVA | ... Ghataprabha |
| 3. 66/13.2 KV | ... 1 MVA | ... Hanur |
| 4. 66/11 KV | ... 8 MVA | ... Ramanagaram |
| 5. 33/11 KV | ... 5 MVA | ... Kerur |
| 6. 33/11 KV | ... 2 MVA | ... Talikote |
| 7. 33/11 KV | ... 1 MVA | ... Nargund |
| 8. 33/11 KV | ... 1 MVA | ... Afzalpur |
| 9. 33/11 KV | ... 20 of 1 MVA | ... Bhalki |
| 10. 33/11 KV | ... 1 MVA | ... Siruguppa |
| 11. 33/11 KV | ... 500 KVA | ... Gerusoppa |

MYSORE STATE ELECTRICITY BOARD
ANNEXURE V

DISTRICT-WISE TOWNS AND VILLAGES ELECTRIFIED IN

MYSORE STATE AS ON 28TH FEBRUARY 1970.

| Sl. No. | District | <i>Total as at the end of III Plan</i> | <i>During</i> | | 1969-70 (up to end of Feb. 70) |
|------------|--------------|--|---------------|---------|--------------------------------------|
| | | | 1967-68 | 1968-69 | |
| 1. | Bangalore | 939 | 47 | 29 | 24 |
| 2. | Bellary | 199 | 30 | 27 | 13 |
| 3. | Bijapur | 20 | 109 | 48 | 15 |
| 4. | Belgaum | 22 | 49 | 26 | 21 |
| 5. | Bidar | 24 | 45 | 28 | 13 |
| 6. | Chickmagalur | 268 | 30 | 17 | 19 |
| 7. | Chitradurga | 531 | 34 | 14 | 11 |
| 8. | Coorg | 20 | 24 | 3 | 2 |
| 9. | Dharwar | 139 | 128 | 32 | 21 |
| 10. | Gulbarga | 46 | 35 | 52 | 14 |
| 11. | Hassan | 236 | 28 | 18 | 13 |
| 12. | Kolar | 931 | 75 | 54 | 22 |
| 13. | Mysore | 419 | 68 | 37 | 27 |
| 14. | Mandya | 311 | 53 | 12 | 35 |
| 15. | North Kanara | 38 | 24 | 15 | 1 |
| 16. | Raichur | 74 | 44 | 45 | 7 |
| 17. | Shimoga | 486 | 73 | 47 | 25 |
| 18. | South Kanara | 210 | 10 | 35 | 38 |
| 19. | Tumkur | 603 | 22 | 26 | 19 |
| Total | | 5,516 | 928 | 565 | 340 |

MYSORE STATE ELECTRICITY BOARD

ANNEXURE VI

DISTRICT WISE PROGRESS UNDER I. P. SETS ACHIEVED TO END
OF THIRD PLAN AND AS ON 28TH FEBRUARY 1970.

| Sl. No. | District | <i>Total as at the end of Third Plan</i> | <i>During</i> | | 1969-70 (upto end of February 1970) |
|------------|--------------|--|---------------|---------|--|
| | | | 1967-68 | 1968-69 | |
| 1. | Bangalore | ... 7,398 | 1,964 | 2,413 | 1,885 |
| 2. | Bellary | ... 1,763 | 547 | 791 | 632 |
| 3. | Bijapur | ... 21 | 575 | 1,204 | 1,260 |
| 4. | Belgaum | ... 20 | 1,369 | 1,681 | 1,336 |
| 5. | Bidar | ... 141 | 1,093 | 1,217 | 480 |
| 6. | Chickmagalur | ... 521 | 183 | 291 | 168 |
| 7. | Chitradurga | ... 5,031 | 814 | 698 | 584 |
| 8. | Coorg | ... 52 | 119 | 108 | 143 |
| 9. | Dharwar | ... 1,144 | 1,030 | 1,198 | 847 |
| 10. | Gulbarga | ... 114 | 356 | 603 | 438 |
| 11. | Hassan | ... 693 | 253 | 217 | 167 |
| 12. | Kolar | ... 9,535 | 2,098 | 2,926 | 1,923 |
| 13. | Mysore | ... 2,255 | 901 | 1,125 | 880 |
| 14. | Mandya | ... 871 | 618 | 820 | 590 |
| 15. | North Kanara | ... 66 | 376 | 379 | 265 |
| 16. | Raichur | ... 198 | 460 | 772 | 638 |
| 17. | Shimoga | ... 1,288 | 387 | 359 | 235 |
| 18. | Soth Kanara | ... 4,338 | 1,882 | 1,959 | 1,127 |
| 19. | Tumkur | ... 6,839 | 1,552 | 1,775 | 1,249 |
| Total | | ... 42,288 | 16,577 | 20,536 | 14,847 |

3RD APRIL 1970

MYSORE STATE ELECTRICITY BOARD

ANNEXURE VII

Statement of Power Supply Export to Neighbouring States during 1969-70.

(to end of February 1970).

| <i>Sl.No.</i> | <i>States</i> | <i>Units in Million KW Hrs.</i> | |
|---------------|------------------------|-------------------------------------|--------|
| 1. | Tamil Nadu | ... | 109.69 |
| 2. | Goa | ... | 58.35 |
| 3. | Kerala | ... | 19.41 |
| 4. | Andhra(Hindupur Point) | ... | 7.14 |
| 5. | Maharashtra | ... | 26.67 |

MR. SPEAKER : The printed copies of the speech has been circulated to all the members along with the Agenda papers. Now the House will adjourn and meet tomorrow at 8-30 A.M.

The House adjourned at seven of the clock to meet again at Thirty minutes past eight of the Clock on Saturday 4th April 1970.

WD 15070 --GPB-- 550 --15-9-1970